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**TSO 2007** 

June 7, 2007 TTF meeting



# TSO 2007 Forecast Cases – Key Messages



### **North America:**

- Higher oil and gas prices will continue over near term
- No growth in L48 supply despite higher prices
- New sources of supply needed to meet growing N.A. demand

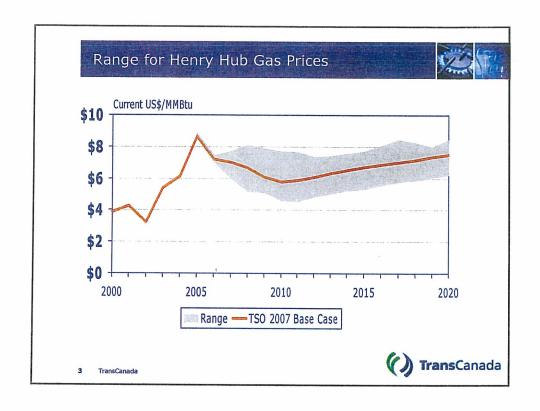
#### Western Canada:

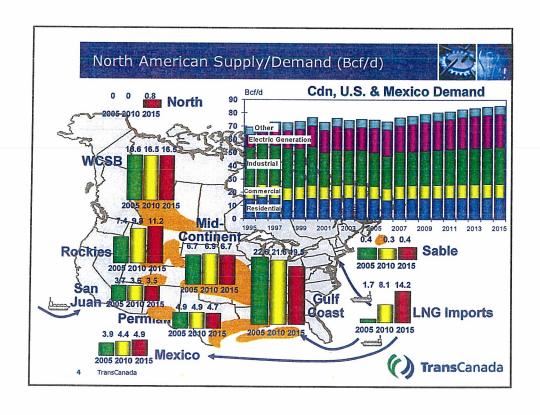
- WCSB supply is relatively flat, includes significant unconventional supply (includes Coal Bed Methane)
- Mackenzie gas expected in late 2014
- · WC demand growth for Oil Sands

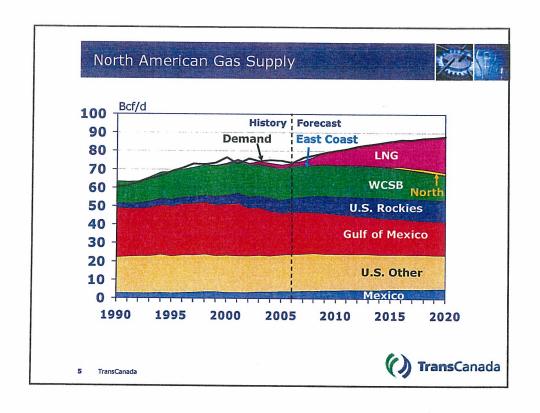
#### **Eastern Canada:**

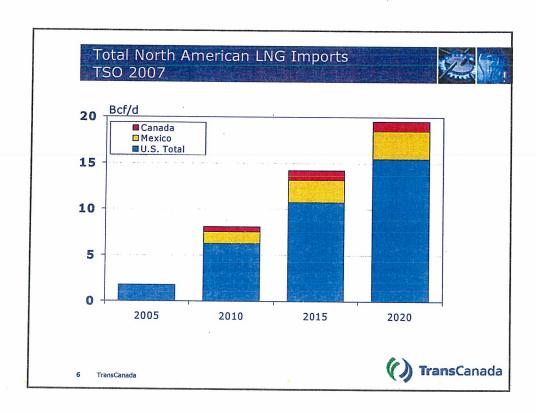
- Demand growth driven by Ontario "Off-coal" program
- New LNG facilities expected in the St. Lawrence Seaway and Maritimes

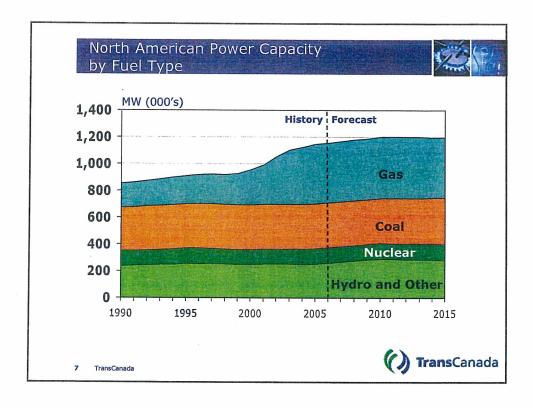










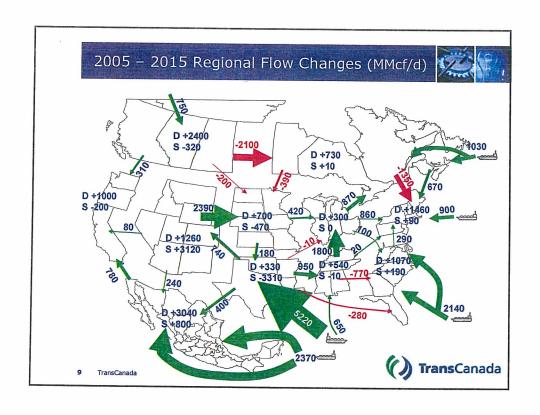


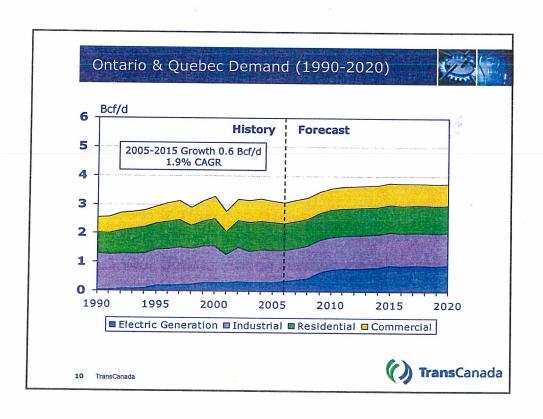
# Gas Demand for Power

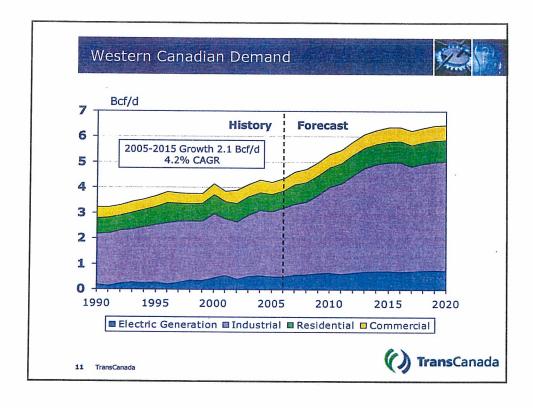


- Ongoing peak and average power demand growth
- Gas-fired generation capacity is expected to meet most of the increased demand
- Gas-fired capacity in North America is about 445 GW (37% of the total market capacity) with roughly a 20% utilization rate accounting for about 18 Bcf/d
- 28 GW of new gas fired capacity was added in last 2 years, 14 GW is currently under construction
- Baseload fleet performance, weather events, fuel switching, swing gas consumption in the power sector.









# Western Canada Demand Summary



- Western Canada demand growth is driven primarily by Alberta industrial demand
- Total WC forecast growth is 2.1 Bcf/d from 2005 to 2015
- Core demand is growing slowly at 1% pa
- Alberta Oil Sands and upgrading demand is growing rapidly, even with current high gas prices
- Bitumen market development and new export capacity is critical to Oil Sands growth
- Oil Sands plus upgrading demand is forecast to grow by 1.9 Bcf/d from 2005 to 2015, then slow
- This includes assumption that technology improvements in Oil Sands will reduce growth in demand by 1 Bcf/d
- Remaining methanol production has been permanently lost due to high prices; fertilizer demand will decline



# WCSB Supply



## **Short-term**

- Supply down 200-300 MMcf/d (1-2%) in 2007 from 2006 actual
- 2008 supply will also be lower (1%)
- Supply down about 600 MMcf/d in the next 2-3 years compared to 2006 TSO

### Long-term

- Incorporated the new Canadian Gas Potential Resource Study
- Higher supply costs mitigated by higher price
- Long-term supply forecast relatively unchanged
- However, regional differences



